



Section 34 reporting table: to be used by suppliers for website publication of information relating to availability of gas

About the Gas Code

The *Competition and Consumer (Gas Market Code) Regulations 2023* (the Gas Code) commenced on 11 July 2023. The Gas Code's purpose is to facilitate a well-functioning domestic wholesale gas market with adequate gas supply at reasonable prices and on reasonable terms for both suppliers and buyers. The Australian Competition and Consumer Commission (ACCC) monitors and enforces compliance with the Gas Code.

Section 34 of Part 6 sets out a requirement for suppliers to publish information relating to the availability of gas. This section is a civil penalty provision.

See section 46 of the Gas Code which sets out a deemed exemption from the requirement in section 34 of the Code for gas EOs issued in respect of 2 or fewer persons.

The ACCC has made determinations in relation to suppliers' record keeping, publishing and reporting obligations under the *Competition and Consumer (Gas Market Code) Regulations 2023*.

The *Competition and Consumer (Gas Market Code) (Subsections 33(3), 34(3), 34(7) and 35(3)) Determinations 2023* was registered on the [Federal Register of Legislation](#) on 20 December 2023. The instrument is effective from 1 April 2024.

How to complete

Section 34 requires that the information that must be published must be set out in a legible and prominent way. It also requires that it must be in a form approved by the ACCC in writing. This 'Section 34 table' is the form approved by the ACCC. Publication should be on the supplier website, and we draw suppliers' attention to the requirement for the information to be set out in a legible and prominent way.

This, and other approved forms are available on the [ACCC's website](#). The ACCC has also prepared a [reporting guide](#) to support supplier's compliance with these rules.

If you will be providing information on behalf of a joint venture, provide details in the table and submit a notice to the ACCC as required by s44(2) to the attention of Gas Code – Gas Markets Branch at: gascode@accc.gov.au.

The ACCC welcomes feedback in relation to this approved form. The ACCC is not able to provide legal advice. Suppliers may need to seek their own legal advice about their particular circumstances.

It is an offence to knowingly provide false or misleading information to the ACCC. Refer to section 137.1 of the *Criminal Code Act 1995*.

It is an offence to knowingly produce a false or misleading document to the ACCC. Refer to section 137.2 of the *Criminal Code Act 1995*.

This form was last updated on 5 March 2024.

This table is approved by the ACCC for the purposes of section 34 (10)(b) of the *Competition and Consumer (Gas Market Code) Regulations 2023*

PART A: INFORMATION RELATING TO AVAILABLE GAS AND EOIs

24 month period start date: DD-MM-YYYY <i>Refer to subsection 34(1)(b)</i>	1 October 2026	24 month period end date: DD-MM-YYYY	30 September 2028
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AVAILABLE GAS¹

Volume (PJ) of that uncontracted regulated gas that the supplier intends to be the subject of a gas EOI, a gas initial offer or a gas final offer in the 24 month period <i>Information covered by subsection 34(6)(c)(i)</i>	Volume (PJ) of that uncontracted regulated gas to be supplied under an agreement into which the supplier intends to enter in the 24 month period <i>Information covered by subsection 34(6)(c)(ii)</i>	Volume (PJ) of uncontracted regulated gas that is likely to be available to the supplier in each quarter that occurs in the 24 month period starting on: - 1 April in each year; or - 1 October in each year. <i>Information covered section 13 of Competition and Consumer (Gas Market Code) (Subsections 33(3), 34(3), 34(7) and 35(3)) Determinations 2023</i>
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0.0	0.0	Year	2026	2027	2027	2027	2027	2028	2028	2028	
		Quarter	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Total
		Volume	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

¹ See notes in Schedule 1.

EOIs

Details of each gas EOI that the supplier intends to issue in the 24 month period

Information covered by subsection 34(6)(a)

N/A

Volume (PJ) of regulated gas proposed to be supplied in accordance with the gas EOI

Information covered by subsection 34(6)(a)(i)

N/A

Period over which that regulated gas is proposed to be supplied in accordance with the gas EOI

Information covered by subsection 34(6)(a)(ii)

N/A

PART B: SUPPLIER INFORMATION

SUPPLIER

Legal name

Tamboran B2 Pty Ltd

ACN / ABN

ABN 42 105 431 525

Trading name, if different to legal name

Tamboran B2 Pty Ltd

Registered postal address

Tower One, International Towers, Suite 1, Level 39, 100 Barangaroo Avenue, Barangaroo NSW 2000, Australia

Is the supplier publishing information on behalf of joint venture/s? (Y or N) Refer to subsection 44(3)(a)

Y

If Y, provide legal name/s of joint venture/s

Beetaloo Joint Venture (unincorporated)

Schedule 1 – Notes to Part A

1. This information is accurate as at 1 October 2026 and is subject to change. It will be reviewed and updated in accordance with the publication cycle provided for in the *Competition and Consumer (Gas Market Code)* (Subsections 33(3), 34(3), 34(7) and 35(3)) Determinations 2023.
2. Tamboran commenced gas sales from the Shenandoah South project in September 2026. The project is in an early production and appraisal phase and is ramping toward contracted supply under a long-term gas sales agreement with the Northern Territory Government.
3. As at 1 October 2026, the supplier's production is directed to establishing and sustaining supply under its long-term agreement with the Northern Territory Government at 40 TJ/d. The supplier does not have regulated gas in production in excess of that volume, and accordingly has no uncontracted regulated gas as at the reporting date. Whether production capacity in excess of 40 TJ/d will be established is dependent on well performance data expected to become available by early 2027, and the position will be reassessed at that time.
4. Production capacity is constrained by the nameplate capacity of the Sturt Plateau Compression Facility and by the volumes required to meet contracted supply, including take-or-pay and nomination obligations.
5. Forecast volumes are dependent on assumptions regarding well performance, facility availability and reservoir behaviour. Well performance data for the project is not yet established, and forecasts will be revised as operating data becomes available.